RPA Energy, Inc. d/b/a Green Choice Energy
14 Wall Street, 2nd Floor.
Huntington, NY 11743

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RPA Energy, Inc. d/b/a Green Choice Energy

Environmental Disclosure Statement
Commonwealth Edison Service Territory

The disclosure of this information is required under Section 16-127 of the Electric Service Customer Choice and Rate Relief Law of 1997 and the rules of the Illinois Commerce Commission, 83 Ill Admin. Code 421.

Exhibit A: Source of Electricity Table

Sources of Electricity Supplied for the 12 months ending 6/30/2026	Percentage of Total
Biomass power	1.1 %
Coal-fired power	16.3 %
Hydro power	0.7 %
Natural gas-fired power	43.2 %
Nuclear power	31.2 %
Oil-fired power	0.4 %
Solar power	3.2 %
Wind power	3.8 %
Other resources	0.0 %
Unknown resources purchased from other companies	0.0 %
TOTAL	**100%**

Exhibit B: Source of Electricity Supplied for the 12 months ending 6/30/2026

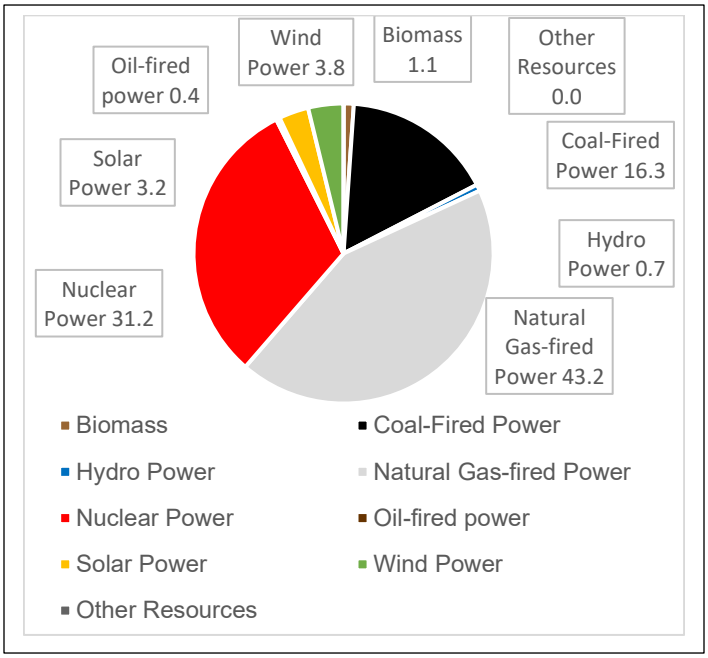

Exhibit C: Emissions and Nuclear Waste Table

AVERAGE AMOUNTS OF EMISSIONS and AMOUNT OF NUCLEAR WASTE Per 1000 kilowatt hours (kWh) PRODUCED from KNOWN[1] SOURCES For the 12 months ending 6/30/2026	
Carbon Dioxide	768.8717 lbs.
Nitrogen Oxides	0.2926 lbs.
Sulfur Dioxide	0.3603 lbs.
High-Level Nuclear Waste	Unknown
Low-Level Nuclear Waste	Unknown

[1] 100% of the electricity supplied was purchased from other suppliers through the PJM System Mix, and the amount of nuclear waste attributable to producing this electricity is not known; all other emissions data are calculated from the PJM System Mix.

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Green Voluntary Product Offering Information

The disclosure of this information is required under Title 83 Chapter I Subchapter C Section 412.190 (b)(5) of the Illinois Administrative Code. RPA Energy, Inc. d/b/a Green Choice Energy offers a 100% Voluntary Product backed by renewable energy credit purchases that go above and beyond the RPS percentage required by law and outlined in the Illinois Power Act Section 1-75(c)(1)(H). The Voluntary Product fuel mix is shown in Exhibit B and Exhibit C.

Exhibit A: Percentage of Electricity Paired with RECs in Reporting Year 2026 (above and beyond RPS)[1]

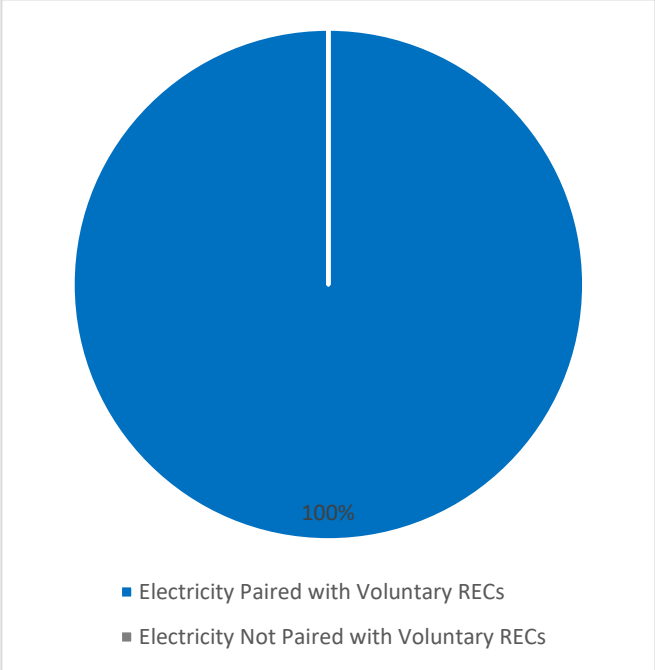

Exhibit B: Percentage of Electricity Paired with Voluntary RECs by Resource in Reporting Year 2026

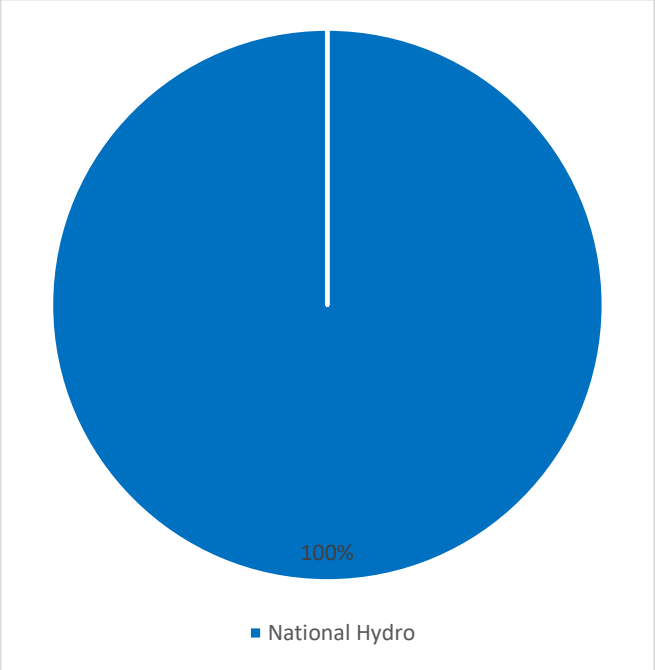

Exhibit C: Renewable Energy Resource Mix

Resource Type	Location	Percentage
Hydro	Georgia	100.0 %

[1] No RES shall state or imply in any marketing or promotional material that any electric power and energy service marketed or sold by the RES is "green", "renewable", or "environmentally friendly" or provide any description that conveys the impression that the electric power and energy service has a reduced impact on the environment, unless the RES purchases and retires the appropriate number of RECs in addition to, and over and above, the power or renewable energy credits purchased, or the alternative compliance payments made, to satisfy the renewable portfolio standard requirements applicable to RES under Section 16-115D of the Act. Nothing in this subsection prevents an RES from stating that it complies with the Illinois Renewable Portfolio Standard if in fact it does so, but these statements must also disclose that every RES must comply with the Renewable Portfolio Standard because RPS compliance is required by law. An RES shall not identify its product as "green", "renewable", or use any other term or descriptor of like or similar meaning if it is only compliant with the RPS.